

# NON-NEWTONIAN FLUID DISPLACEMENT IN MICROCHANNEL



Seng H. (Billy) Hue, Prof Panagiota Angeli

UCL Chemical Engineering, Gower St, London, WC1E 6BT, United Kingdom



## INTRODUCTION

**Definition:** Removal of a fluid inside a containment by means of another fluid. In this case, Non-newtonian fluids are considered.

**Variations:** Gas-gas, gas-liquid, liquid-gas, liquid-liquid

\*Convention: First fluid=Displaced fluid, Second fluid=Displacing fluid

Of the four displacement types, the **viscosity ratio** between the two fluids will **determine** the resulting parameters like **interface shape and film thickness**.

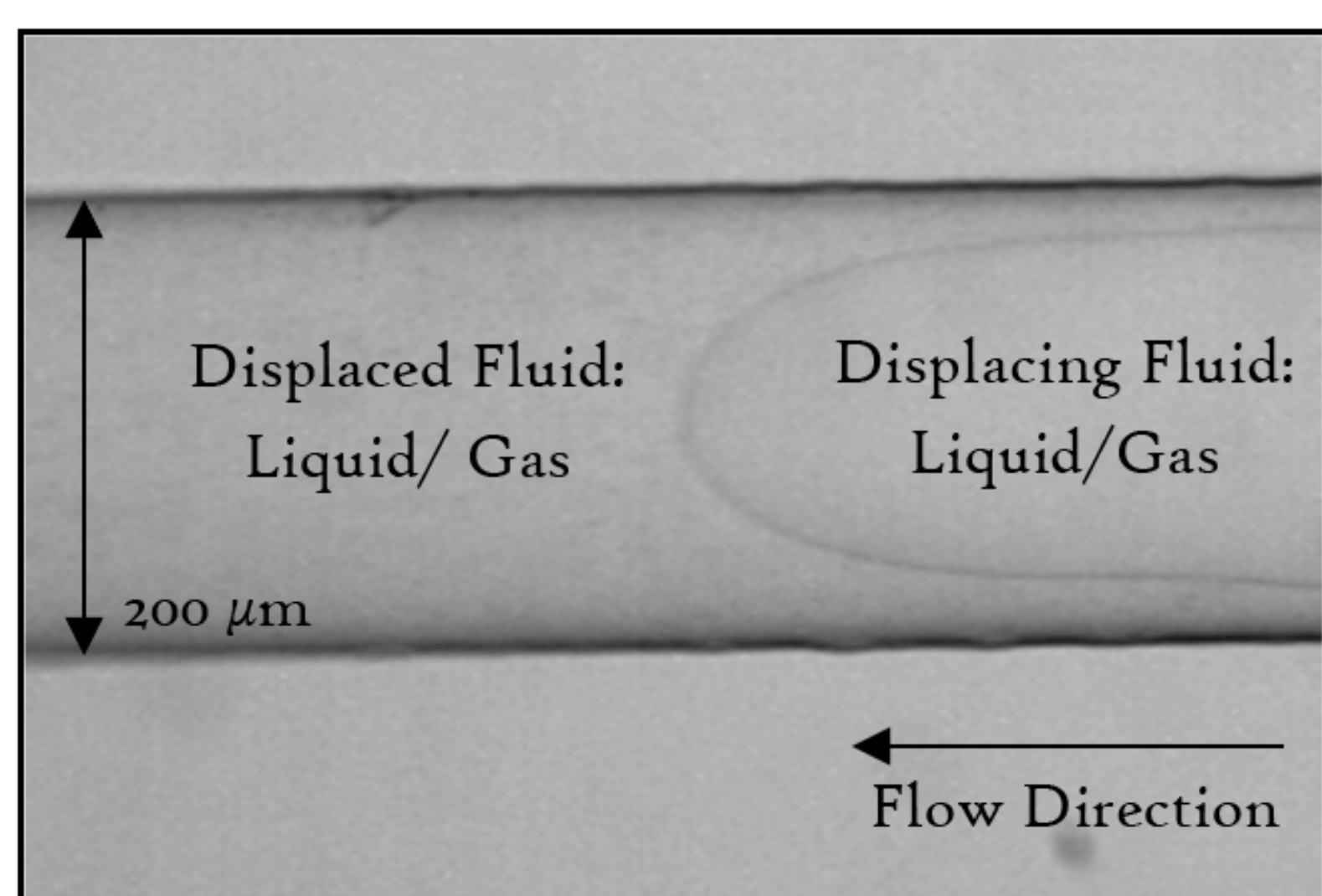


Figure 1: Viscous fingering during displacement flow inside a microchannel

If the **displacing fluid is more viscous** than the displaced fluid, **complete removal** of the initial fluid can be achieved quickly as no instability occurs.

When a **less viscous fluid displaces a more viscous one**, a finger-like interface forms leaving a **film of the displaced fluid is left on the channel wall** (Figure 1). This phenomenon is also commonly known as **viscous fingering**.

**Hydrodynamic properties of interest:** Displacement efficiency ( $m_g$ ) & geometric mass fraction ( $m_e$ )

$$m_g = 1 - \frac{R_{displacing}^2}{R_0^2} \quad m_e = 1 - \frac{\bar{U}_{displaced}}{\bar{U}_{mean}}$$

## APPLICATIONS



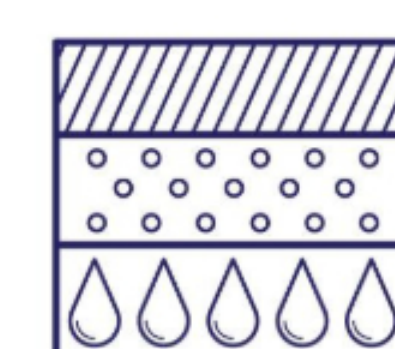
Cleaning of equipments  
- Lab and pharmaceutical equipment often has small to micro-sized channels.



Flow of high viscosity waste  
- Industrial waste with high viscosity, especially high MW polymer waste and solvents.



Enhanced oil recovery (EOR)  
- Removal of trapped crude oil in reservoir that is unobtainable normally



Spread of contaminants in soil  
- Movement of groundwater in reservoir rocks with micro pores.



Predicting volcanic eruption  
- Understanding the movement of magma inside the porous rocks.



Administration of medication  
- Dispensing of drugs into blood vessel of patients

## EXPERIMENTAL SETUP

### Materials

Chemicals	Manufacturer	Concentration Added	Phase
Glycerol	Sigma-Aldrich	55 wt%	Displacing
Xanthan gum powder	Sigma-Aldrich	1000 & 2000 ppm	
FluoSpheres particles	Life-Technologies	Droplets (N/A)	
Distilled water	-	-	Displaced
Silicone oil	Sigma-Aldrich	99.9%	

### Experimental Configuration

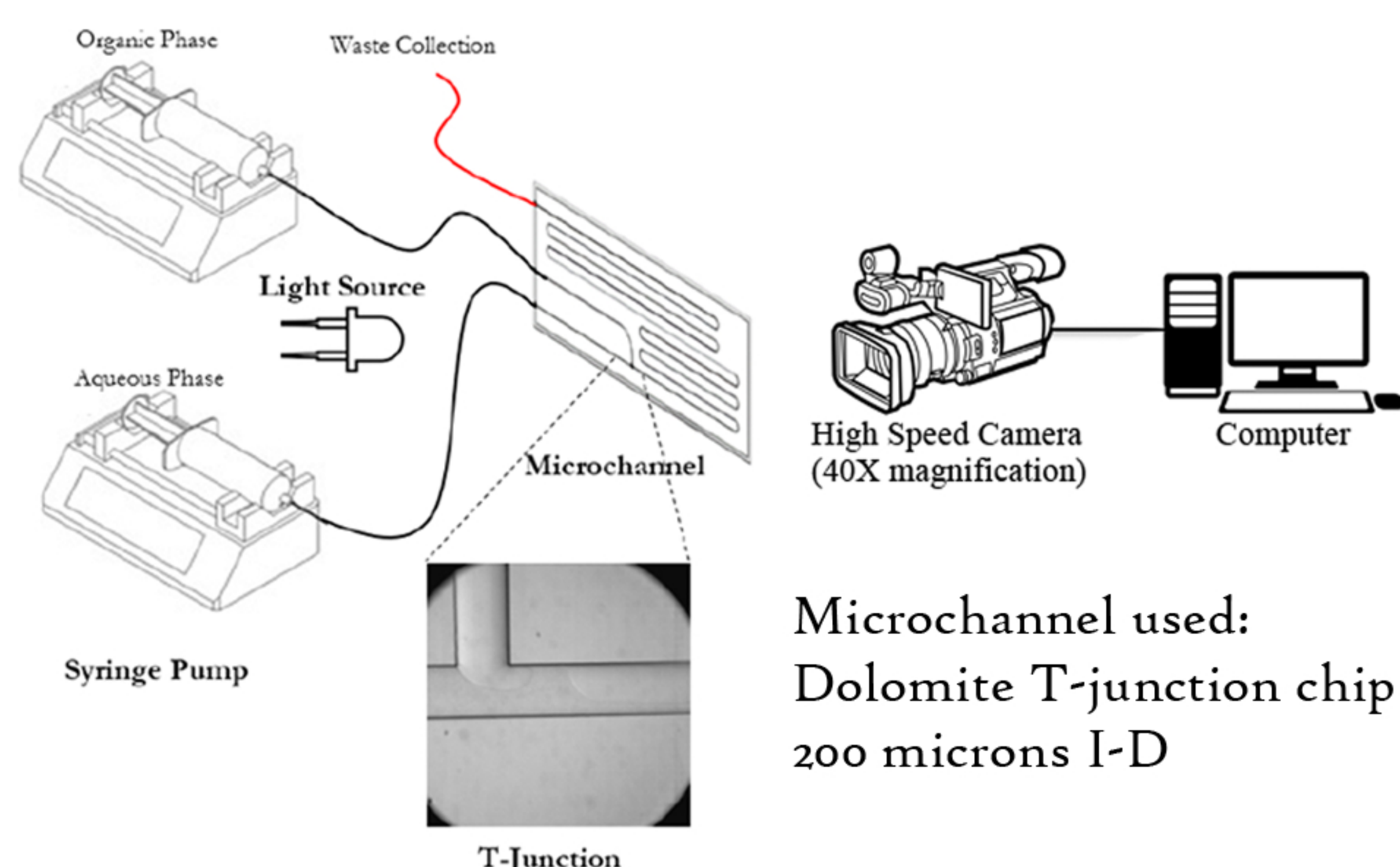


Figure 2: Experimental schematics for optical imaging of the displacement process

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## RESULTS AND FUTURE WORKS

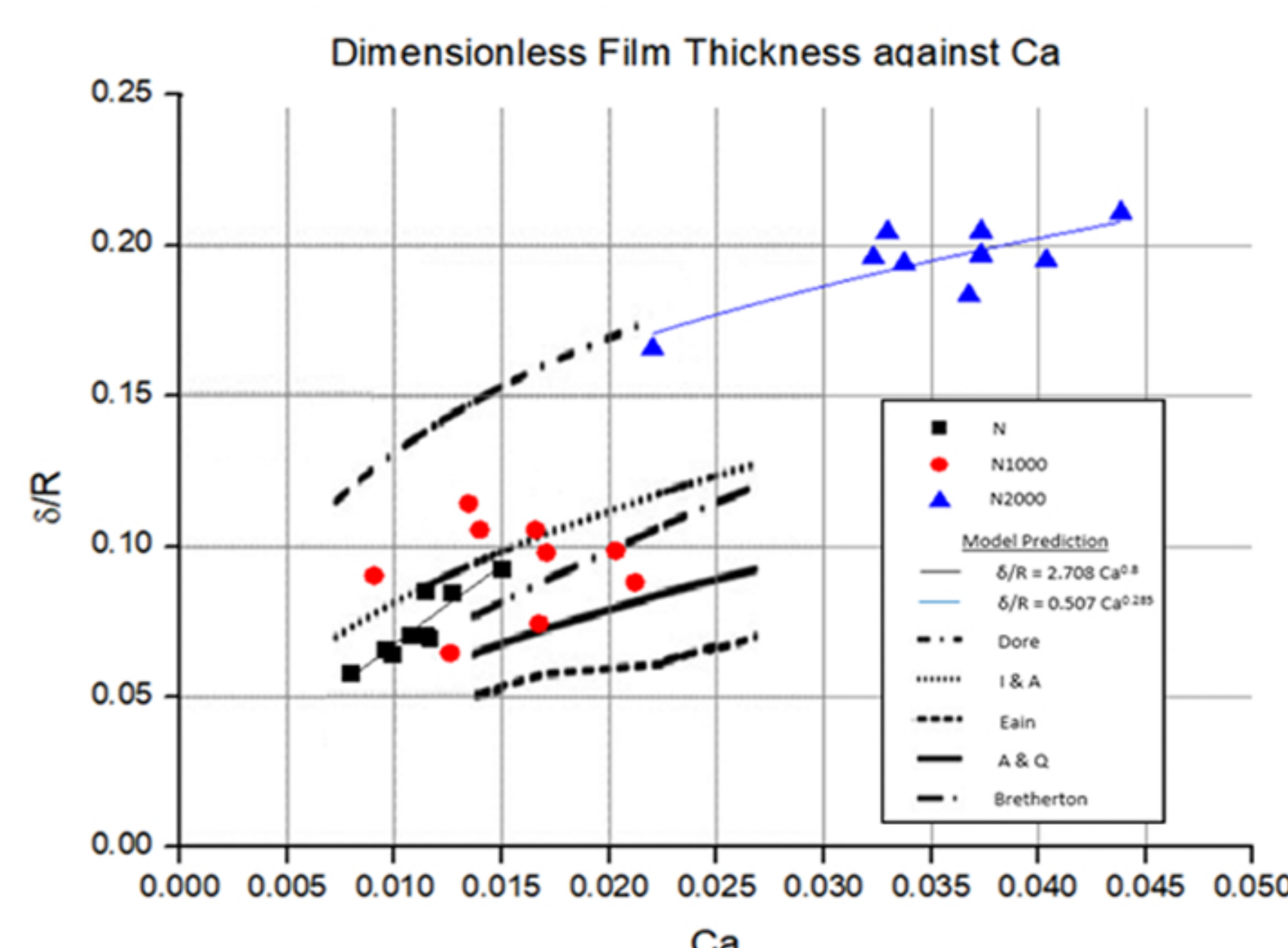


Figure 3: Dimensionless film thickness correlation comparison

Power law fitting  
 $N1000 \quad y = 0.187x^{-0.4719}$   
 $N2000 \quad y = 0.978x^{-0.6177}$

Film Thickness Correlation  
 $N \quad \frac{\delta}{R} = 2.708 Ca^{0.8}$   
 $N2000 \quad \frac{\delta}{R} = 0.507 Ca^{0.285}$

### Future works

- Complex fluids (viscoelastic)
- Multiple microchannel configuration (constrictions, junctions, bends)
- Other channel shapes (semi-circular, square)
- Higher measuring precision techniques (two colour  $\mu$ -PIV, LIF)

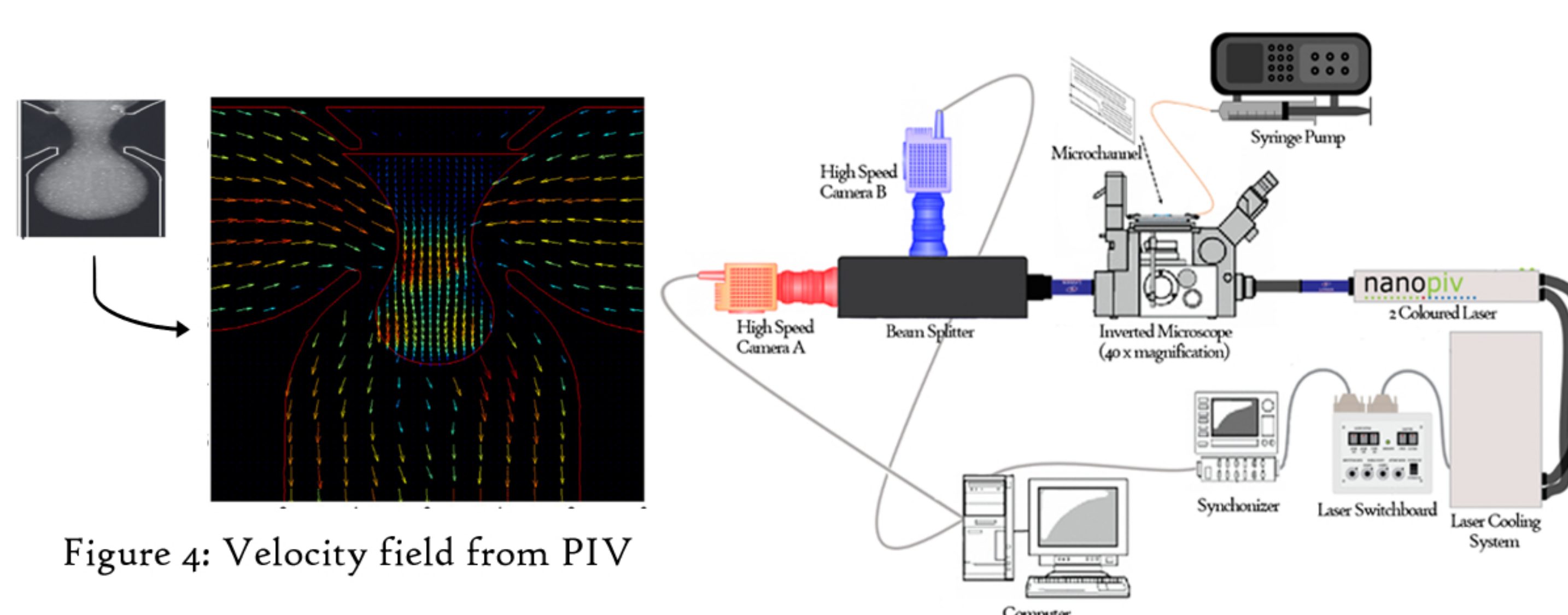


Figure 4: Velocity field from PIV